
Oxygen Transport Membranes - An Enabling Technology for Cost Effective CO₂ Capture

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Presentation Outline

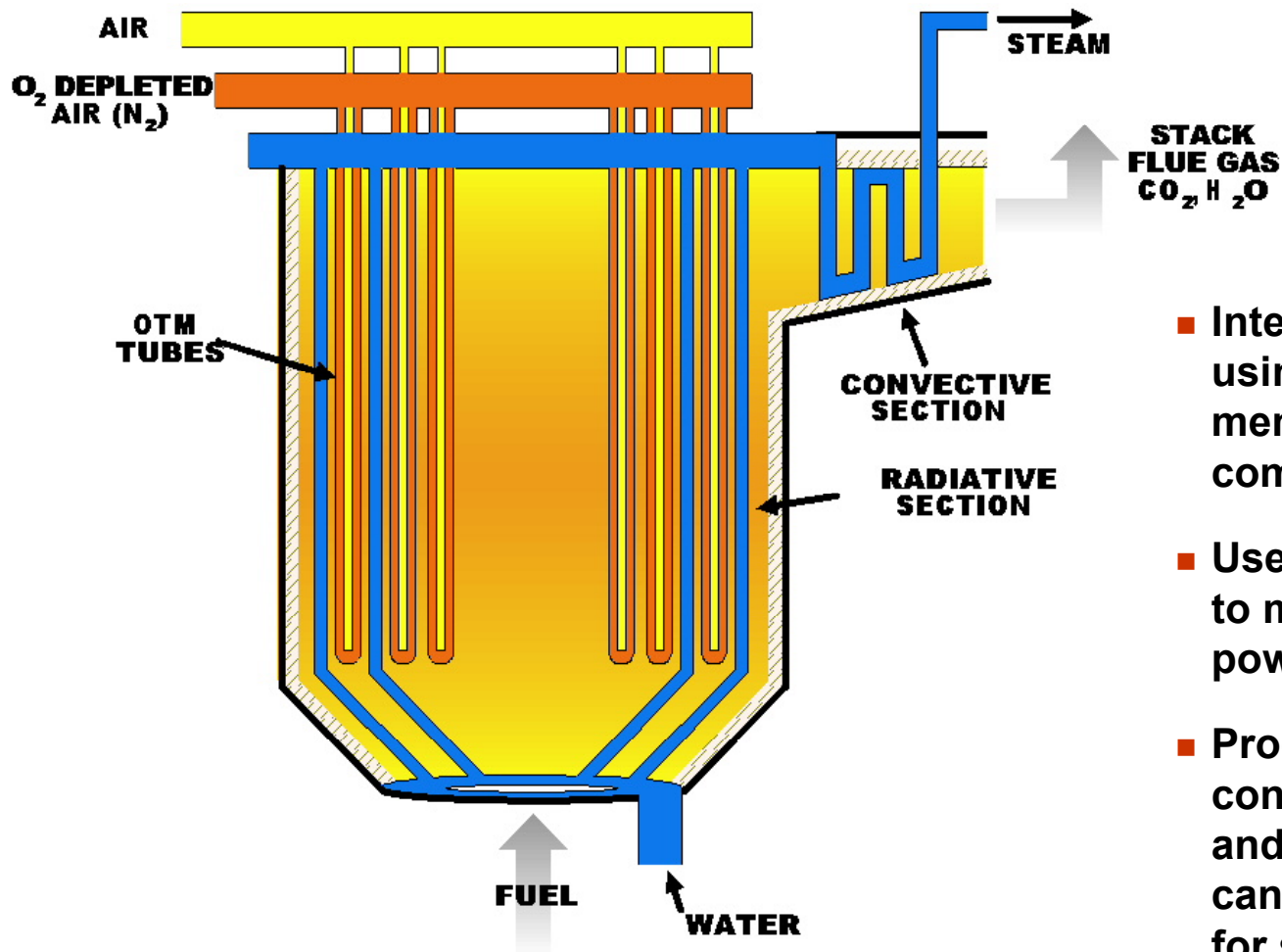
- **Program Concept**
- **CO₂ Impact and Economic Advantages**
- **Overview of OTM technology**
- **Technical Status**
- **Technology Roadmap**
- **Summary**

Program Concept



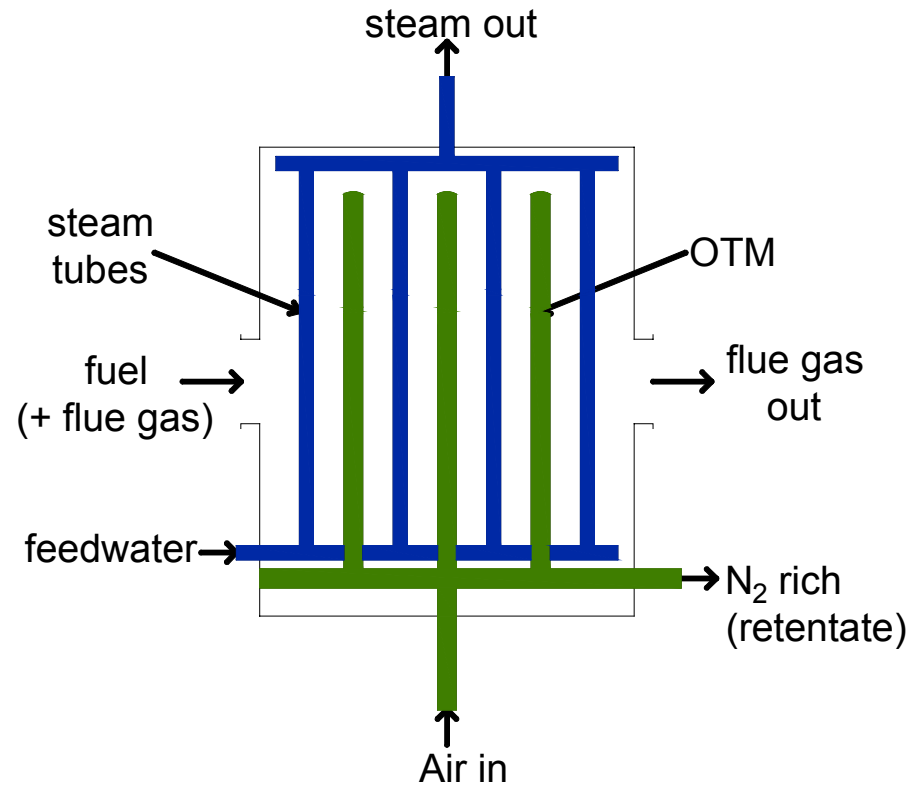
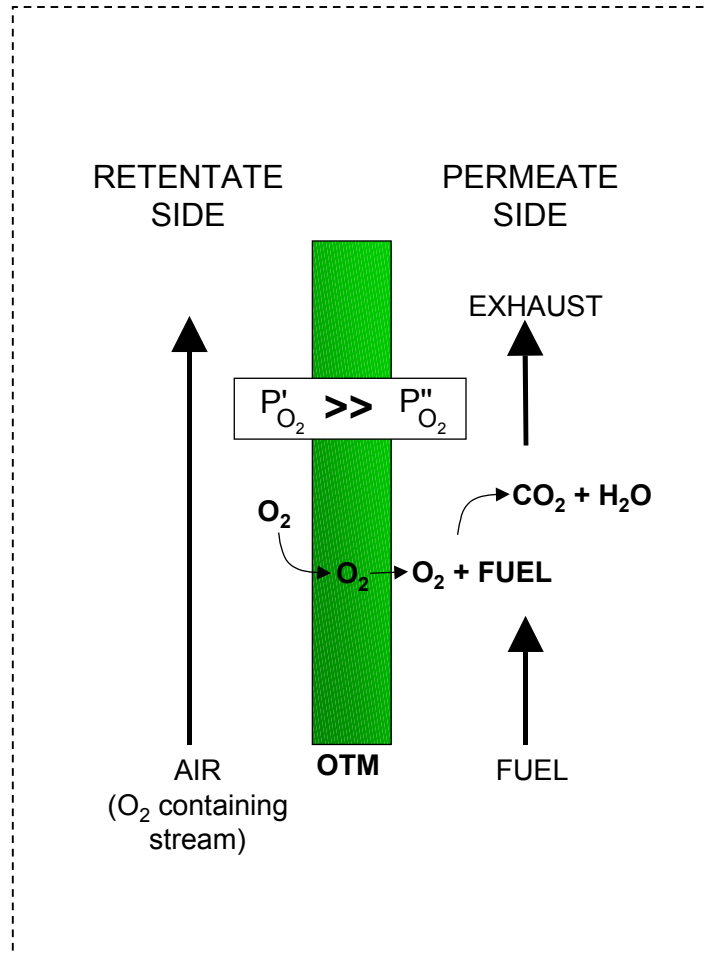
- **Oxy-fuel fired boiler**
 - simple exhaust compression for CO₂ recovery
 - improved thermal efficiency
 - low NO_x emissions
- **Oxygen source**
 - traditionally by external ASU
 - efficiency improvement overshadowed by high O₂ cost
- **Oxygen Transport Membranes (OTM)**
 - thermal integration of O₂ separation with the boiler
 - reduced operating and capital costs for oxy-fuel system

Praxair Advanced Boiler Concept

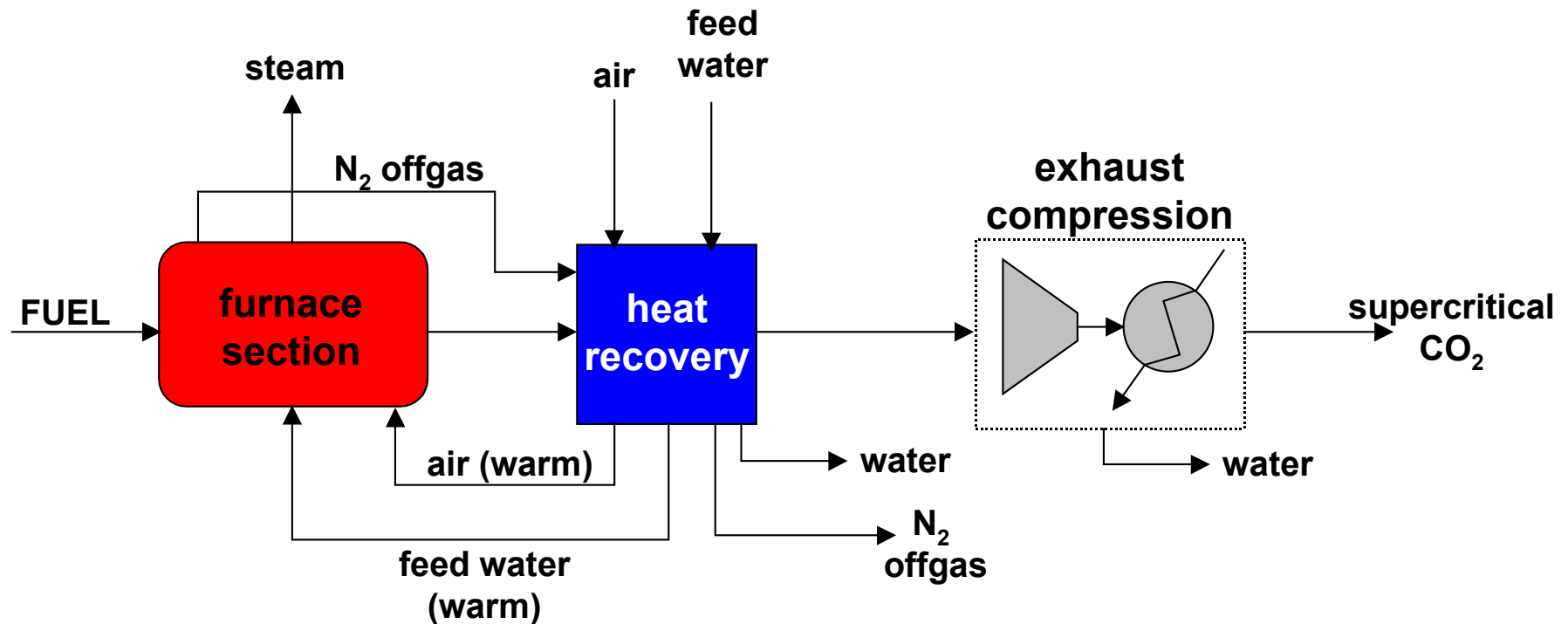


- Integrates air separation using oxygen transport membranes and combustion
- Uses chemical potential to minimize air separation power required
- Produces flue gas containing only CO₂, H₂O and inerts from fuel that can be readily cleaned up for sequestration.

OTM Reactive Purge Design



Conceptual OTM Boiler Process



OTM Boiler Concept



- **OTM reduces air separation power by 90%**
- **High purity CO₂ exhaust reduces the cost of capture.**
- **Cost of carbon capture & compression \$9-\$16/ton.**

CO₂ Impact and Economic Advantages

Economic Evaluation & CO₂ Impact Summary



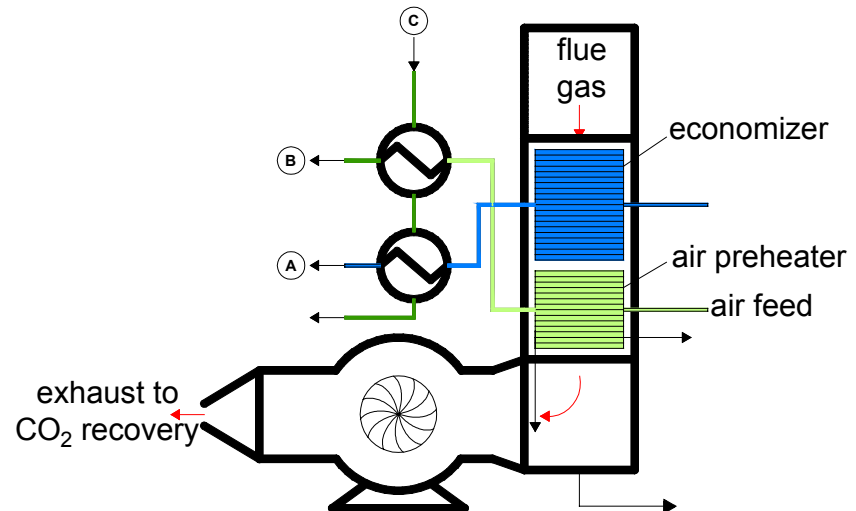
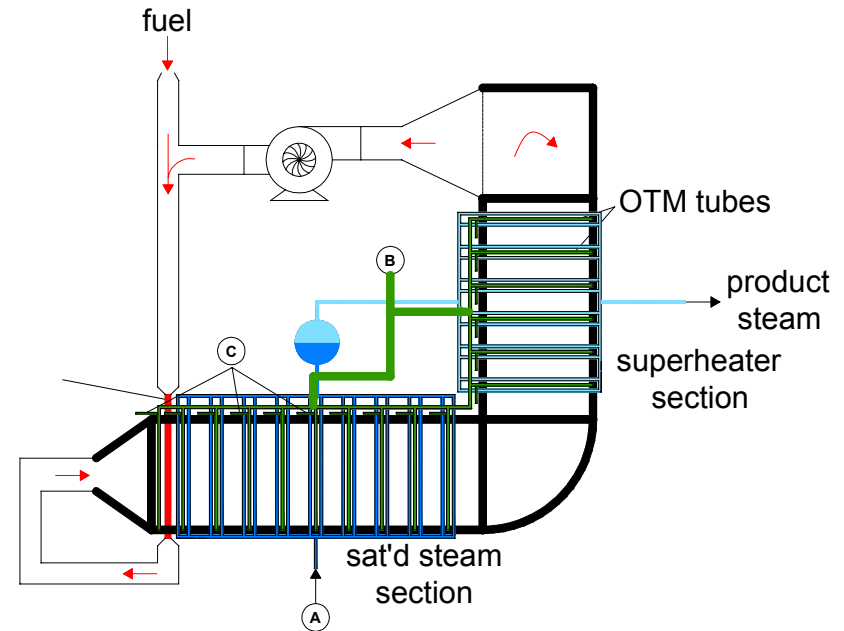
- **Fuel Savings**
 - \$600 million annually @ 20% conversion
 - 14% reduction in CO₂ due to fuel savings alone
 - @ 60% boiler conversion, ~ 1% reduction in carbon emissions due to fuel savings
- **Cost of Carbon capture and compression \$9-16/ton**
- **@ 20% conversion of boiler market, with sequestration**
 - 19% CO₂ savings are achieved versus continuing current path
 - 1.8% of total carbon emissions
- **@ 100% conversion with sequestration**
 - 100% CO₂ savings are achieved versus continuing current path
 - 10% of total carbon emissions

Economics Case Study



Assumptions:

- 500,000 lb/hr process steam
- natural gas fuel
- cross-flow configuration
- no air leakage
- ~75% O₂ recovery



Advanced Boiler - Economic Advantage



Costs	Conventional Boiler	Advanced OTM Boiler	
System Costs			
Boiler	\$6,000,000	\$8,500,000	
CO ₂ capture system	\$30,500,000	\$6,000,000	
Total Capital	\$36,500,000	\$14,500,000	→ 60%
Operating Costs			
Annual fuel cost @ \$3.5/MM BTU (\$0.0033/MJ)	\$21,000,000	\$19,700,000	
Annual power cost @ \$0.045/kWh	\$53,000	\$1,500,000	
Operating cost savings with condensing heat exchanger	-	\$(1,300,000)	
Total boiler operating cost	\$21,100,000	\$19,900,000	→ 6%
CO₂ Capture Costs			
Annual steam @ \$3.5/MM BTU	\$4,100,000		
Annual power @ \$0.04/kWh	\$2,900,000	\$1,500,000	
Annual chemicals	\$1,500,000		
Total CO₂ Capture Op. Cost	\$8,500,000	\$1,500,000	→ 80%

Advanced Boiler - Economic Advantage



	Advanced Boiler NO CO ₂ capture	Conventional Boiler w/ CO ₂ capture	Advanced Boiler w/ CO ₂ capture
CO ₂ Reduction (ton/yr, based on natural gas)	20,700	330,000	330,000
Incremental annualized capital (12%, 20 year life)	\$ 330,000	\$ 4,080,000	\$ 1,140,000
Incremental annual operating cost	\$ (1,200,000)	\$ 8,500,000	\$ 300,000
\$/ton CO ₂ avoided		\$ 38	\$ 4
\$/ton carbon avoided		\$ 139	\$ 16

OTM Technology and Technical Status

Reactive Applications - Features & Issues



● Features

- Large driving force
- Severe Environment - Robust material required
- Large O₂ gradient causes compositional stress
- Heat generation - Wall T control is critical

● Technology Issues

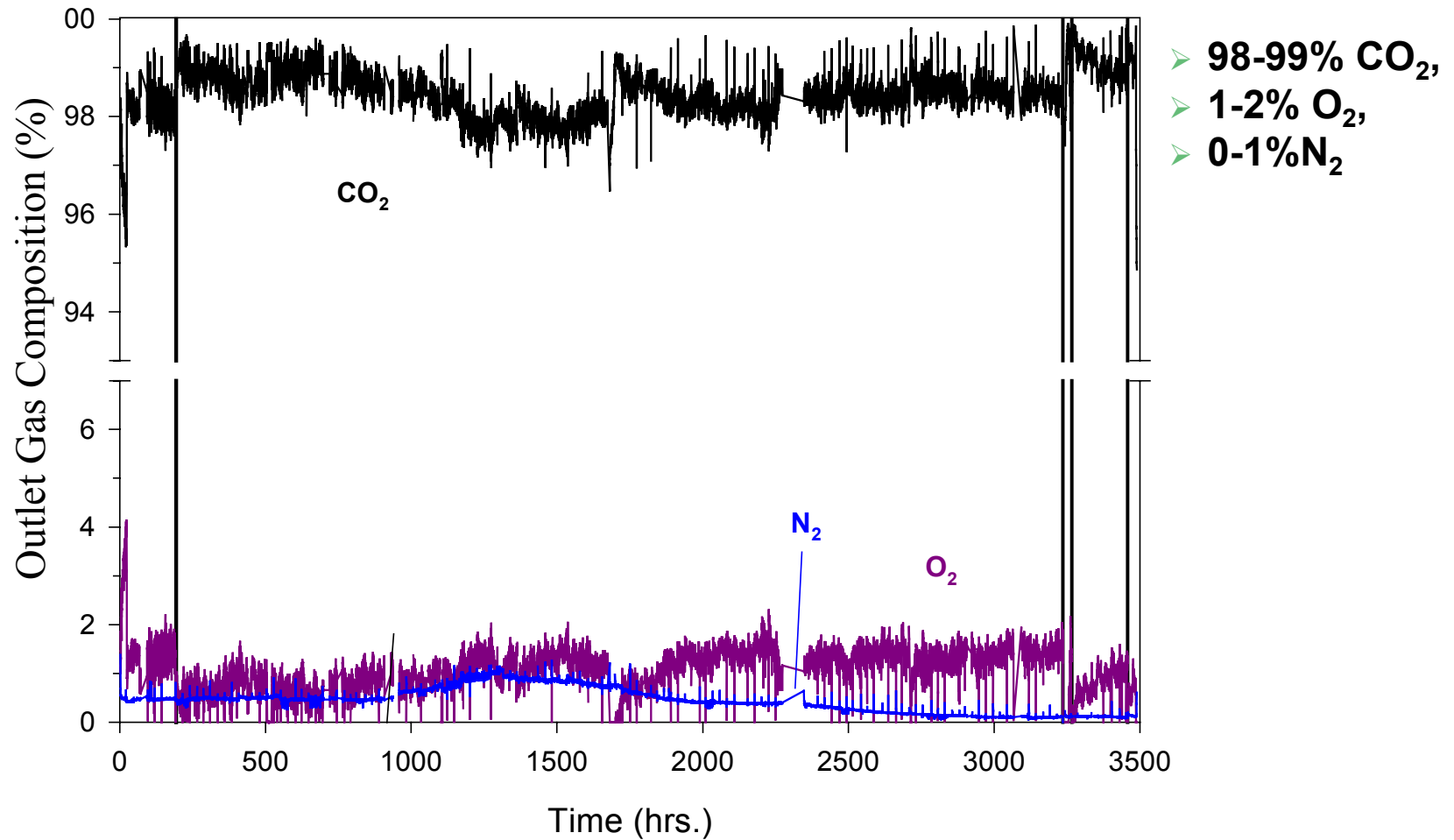
- Strength of tubes
- Managing compositional stress in tube
- Control of wall Temp
- Film integrity
- Carbon formation
- Reliability of metallic components at high T

Advanced Boiler Accomplishments to Date



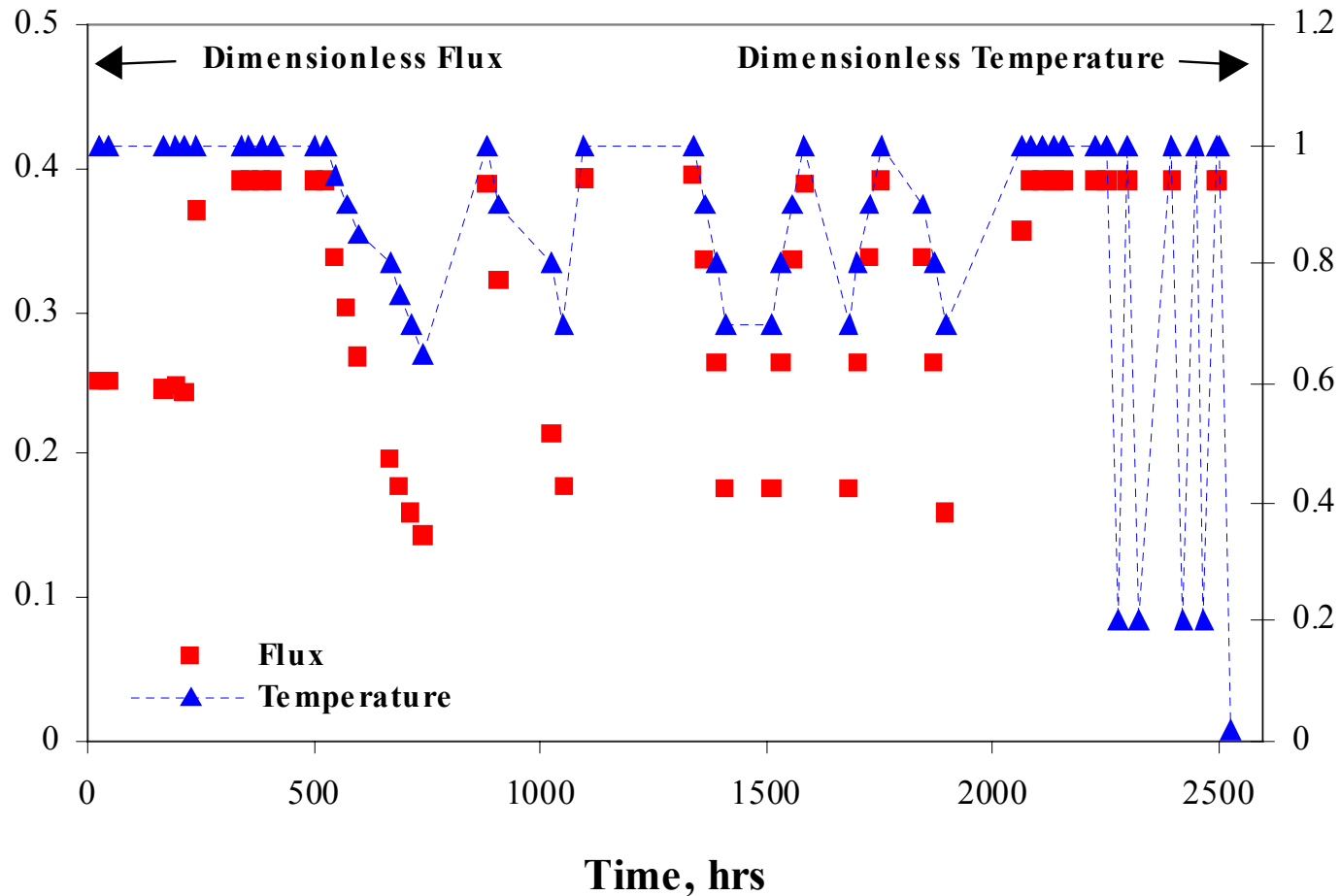
- **Complete combustion of simulated fuel demonstrated**
- **Improved materials identified**
- **Boiler design concepts developed.**
- **Confirmed temperature control is possible at conceptual level.**

Combustion Testing

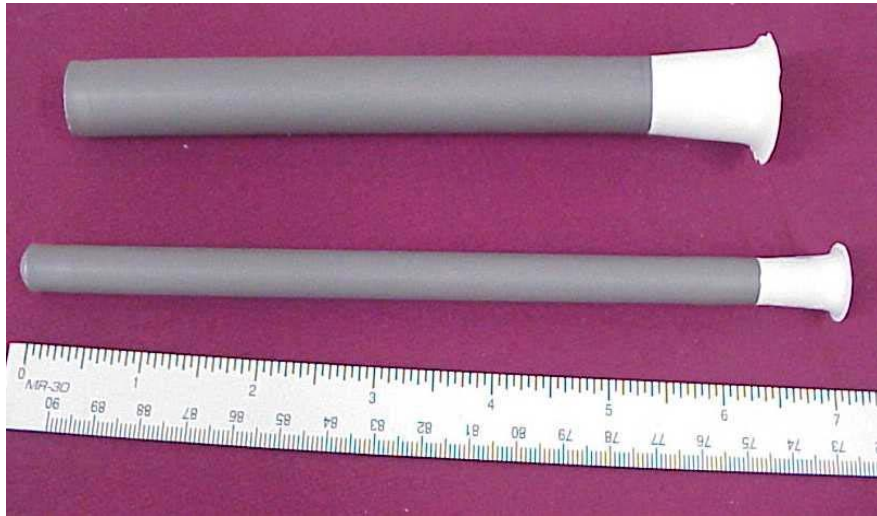


H₂ and CO below GC detection limit (10 ppm)

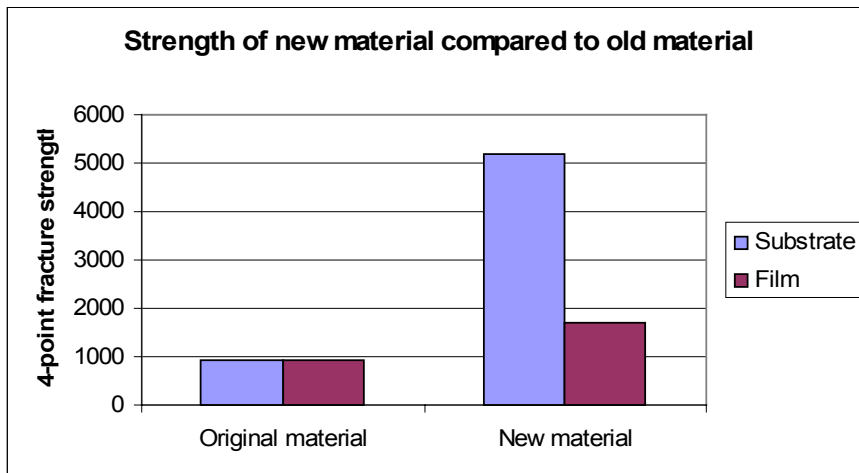
Life and Cycle Test of OTM Membrane



OTM Material Improvements



- Tubes cycled multiple times with no leaking
- Expansion properties improved
- Mechanical strength improved
- High oxygen fluxes achieved





- **Manufacturing facilities in place to make commercial size tubes**

Technology Roadmap

Advanced Boiler Technology Roadmap



- **Phase 1 - Proof of Concept 2002 - 2006**
 - **Develop combustion ceramic membrane technology**
 - **Develop and model conceptual designs to set technical targets, develop thermal management strategies and confirm economics.**
 - **Demonstrate membrane and combustion performance on a small multi-tube reactor**
- **Phase 2 - Pilot 2006-2007**
 - **Design, construct and operate a small advanced boiler to demonstrate membranes, heat transfer and CO₂ capture**
 - **Continue work on membrane life and thermal management issues.**

Advanced Boiler Technology Roadmap (cont)



- **Phase 3 - Demonstration 2008 -2009**
- **Design, construct and operate a small commercial size (20 MMBtu/hr) advanced boiler to demonstrate membranes, heat transfer and CO₂ capture performance**
 - **Demonstrate/project economic viability of the technology**
 - **Develop technology to integrate with coal fired industrial boilers**

Summary

Advanced Boiler Program Summary



- **Provides basis for a a fundamental shift in the supply of oxygen for combustion.**
 - **One tenth of the power required for cryogenic O2 production.**
- **Improved boiler efficiency reduces CO2 without sequestration and has ultra-low emissions.**
- **CO2 Capture and compression potentially as as low as \$9/ton of carbon.**
- **Improved efficiency provides economic incentive for commercialization.**

Acknowledgements



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End



***Thank You
Questions?***